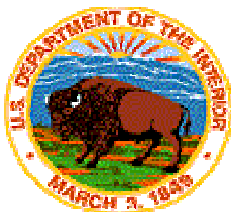


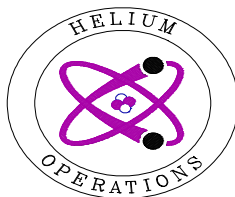
Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report for March - 2007



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: May 4, 2007

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 05/04/2007

Table 1 - Summary of Helium Operations

March - 2007

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	687,309	194,978	28.37%	26,284,311	6,587,863
Helium Product	242,885	192,438	79.23%	8,280,491	6,503,661
Residue Natural Gas	289,589	0	00.00%	11,563,024	1,188

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	289,968	1,579,445
NGL Sales (gallons)	68,004	396,789

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	686,322	199,233	29.03%	161,079,578	26,266,888
Crude Injection	8,621	6,838	79.32%	65,557,133	47,312,208
Crude Production	7,865	5,606	71.28%	686,096	500,289

Storage Operations

Conservation Helium

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	10,000	535,000	30,000	5,805,600
Conservation Helium in Storage (EOM)	22,428,090			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	40	108,273	51,288	1,904,273
Sale Volumes Outstanding	42,843			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	74,275	50,583	68.10%	268,214
Crude Disposed	316,257	240,252	75.97%	1,338,020
Net Balance	(241,982)	(189,669)		(1,069,806)
Balance of Stored Helium End Of Month		866,005		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$268,475	\$1,360,674
Reservoir Management Fees Billed (\$)	\$261,132	\$1,451,659

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$60,599)	(\$345,969)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$16,802	\$83,192
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$262,777)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$261,132	\$1,451,659
Total operating costs	(\$881,370)	(\$5,365,492)
Sub Total - Items provided by BLM	\$408,122	\$2,526,004
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$2,839,488)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$11,162,500	\$51,993,750
In Kind Sales	\$2,516,083	\$5,410,621
Natural Gas & Liquid Sales	\$1,789,796	\$10,185,577

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$741,335	\$3,726,237
Helium Sample Collection Report for month	Submitted - 22	Received - 5
		Analyzed - 15

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

March - 2007

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		686,322	161,079,578	199,233	26,266,888	172,657	39,450,762	279,063	85,563,850	29,682	8,466,070	5,687	1,332,009
BIVINS A-3	Mar-07	46,955	9,466,207	27,636	2,718,764	11,983	2,396,929	6,431	3,905,389	615	381,116	291	64,009
BIVINS A-6	Mar-07	7,865	7,814,291	5,606	4,445,242	1,924	1,948,799	263	1,270,406	20	122,651	52	27,193
BIVINS A-13	Mar-07	50,056	3,477,459	27,579	2,252,253	12,595	928,002	8,635	258,738	902	26,245	346	12,222
BIVINS A-14	Mar-07	49,458	3,782,217	31,827	2,644,283	12,322	978,603	4,507	135,491	457	13,271	345	10,570
BIVINS A-4	Mar-07	42,104	9,617,758	17,822	1,480,055	10,301	2,325,695	12,299	5,215,724	1,342	512,589	340	83,695
BUSH A-2	Mar-07	46,423	8,810,868	17,923	1,146,352	11,862	2,131,605	14,656	4,962,776	1,652	491,024	330	79,113
Injection	Mar-07	8,621	65,557,133	6,838	47,312,208	1,560	16,935,881	163	762,664	0	16	60	546,365
inj Bivins A-3	Mar-07	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Mar-07	(8,621)	(23,517,712)	(6,838)	(16,980,150)	(1,560)	(6,305,636)	(163)	(125,200)	0	(7)	(60)	(106,720)
inj Bivins A-13	Mar-07	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Mar-07	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Mar-07	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Mar-07	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Mar-07	7,865	686,096	5,606	500,289	1,924	150,137	263	28,914	20	2,112	52	4,645
BIVINS A-1	Mar-07	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Mar-07	21,661	11,896,421	2,625	1,762,228	5,304	2,930,318	12,258	6,469,789	1,288	637,530	186	96,555
BIVINS A-5	Mar-07	30,952	12,753,864	8,777	1,289,993	7,894	3,096,104	12,642	7,512,326	1,403	741,955	237	113,486
BIVINS A-7	Mar-07	30,193	8,982,555	10,684	1,853,725	7,863	2,238,582	10,280	4,387,330	1,164	436,019	203	66,898
BIVINS A-9	Mar-07	43,550	7,653,435	867	141,180	11,071	1,849,299	28,284	5,084,181	2,964	505,819	364	72,956
BIVINS A-11	Mar-07	33,842	3,795,559	708	71,053	8,552	924,971	21,950	2,510,489	2,316	252,551	315	36,494
BIVINS A-15	Mar-07	21,629	6,765,786	580	371,176	5,060	1,617,359	14,275	4,286,415	1,462	424,719	251	66,117
BIVINS B-1	Mar-07	44,289	4,730,392	1,947	192,935	10,860	1,139,657	28,132	3,045,230	2,921	306,964	429	45,606
BIVINS B-2	Mar-07	36,077	3,524,049	693	65,694	9,142	866,245	23,249	2,315,061	2,435	234,256	559	42,792
BUSH A-1	Mar-07	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Mar-07	37,502	8,573,557	19,642	1,320,646	9,683	2,088,931	7,045	4,630,042	823	457,368	309	76,570
BUSH A-4	Mar-07	24,761	6,133,732	6,465	1,101,345	6,373	1,519,092	10,609	3,152,601	1,160	313,648	155	47,046
BUSH A-5	Mar-07	47,964	12,069,673	15,209	2,419,304	12,242	3,010,527	18,234	5,960,643	1,999	590,542	280	88,657
BUSH A-8	Mar-07	18,427	2,594,802	341	47,395	4,466	619,177	12,098	1,728,405	1,254	171,474	267	28,352
BUSH A-9	Mar-07	0	3,365,825	0	78,958	0	804,323	0	2,230,706	0	220,113	0	31,724
BUSH A-11	Mar-07	21,663	2,834,334	799	78,217	5,213	676,228	13,953	1,862,278	1,437	186,983	262	30,629
BUSH B-1	Mar-07	0	3,093,266	0	58,082	0	733,704	0	2,068,292	0	202,726	0	30,461
FUQUA A-1	Mar-07	0	2,954,069	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Mar-07	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Mar-07	30,951	7,848,769	1,504	518,715	7,947	1,898,826	19,263	4,879,226	2,070	484,379	167	67,623
TT Fuel	Mar-07	0	0	0	0	0	0	0	0	0	0	0	0
field-wide pcts				29.03%	16.31%	25.16%	24.49%	40.66%	53.12%	4.32%	5.26%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Mar-07 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 06	26.769	7.366
Injection 2003 - 06	(0.528)	(0.407)
Produced to Date 2007	1.933	0.572
Injected to Date 2007	(0.020)	(0.016)
Amount of Raw Gas Available to CHEU	152.409	====> 25.740 total helium in reservoir
Estimated Bottom Hole Pressure	558.184	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

March - 2007

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Mar-07	687,309	26,284,311	194,978	6,587,863	173,304	6,607,632	283,201	11,620,897	30,147	1,245,002	5,678	222,917
Calculated Feed	Mar-07	678,807	26,453,856	193,667	6,654,160	170,844	6,643,849	278,976	11,682,681	29,684	1,248,736	5,636	224,431
Feed to Box	Mar-07	674,911	26,302,421	193,667	6,654,160	170,844	6,643,849	278,976	11,682,681	29,684	1,248,736	1,740	72,996
Cheu Product	Mar-07	242,885	8,280,491	192,438	6,503,661	44,129	1,556,156	4,621	163,277	2	329	1,696	57,068
Residue	Mar-07	289,589	11,563,024	0	1,188	7,241	286,763	256,359	10,243,910	25,989	1,029,953	0	1,209
Cold Box Vent	Mar-07	109,438	4,942,290	90	79,278	101,365	4,100,181	7,951	703,389	(0)	137	32	59,305
Flare/Boot Strap	Mar-07	0	579,986	0	29,369	0	240,906	0	227,227	0	77,382	0	5,101
Fuel From Cheu	Mar-07	11,713	320,214	6	207	380	9,367	9,546	258,687	1,782	51,953	0	0
Shrinkage/Loss	Mar-07	1,912	84,842	0	0	0	0	0	0	1,912	84,842	0	0
Unaccounted*	Mar-07	19,373	570,171	1,133	38,139	17,729	465,174	499	64,528	0	1,071	11	1,258

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	22,436,182	1,045,634
net acceptances +	0	0
redeliveries	0	(189,669)
In Kind Transfers	(40)	40
Open Market Sales	(10,000)	10,000
Gain/loss	1,949	
Ending Inventory	22,428,090	866,005
Total Helium in Reservoir	25,739,749	
Total Helium in Storage	23,294,095	
Helium in native gas	2,445,653	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	40,811	30,647	75.10%
Measured to Pipeline (Private Plants)	74,403	50,642	68.06%
Measured from Pipeline (Private Plant)	316,261	240,252	75.97%
HEU Production	242,885	192,438	79.23%
Injection	8,621	6,838	79.32%
Production	7,865	5,606	71.28%
Ending Inventory	44,854	34,192	76.23%
Gain/Loss	3,772	1,949	

Tuck Trigg Reservoir Operations

	Month	Fiscal Year	Since Field Discovery
Native Gas (Gross)			
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

March - 2007

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA/Linde Gas, Inc., Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	24,220	1,166	0	4,625	6,437	7,056	43,504	42,832	\$2,516,083
Total FYTD	55,036	2,763	11	9,100	15,021	13,677	95,608	94,131	\$5,410,621
Total CYTD	24,220	1,166	0	4,625	6,437	7,056	43,504	42,832	\$2,516,083
Cumulative	1,152,764	42,457	200	237,019	278,996	266,295	1,977,729	1,947,041	\$100,716,292
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							40	108,273	51,288 1,904,273
Volume outstanding							42,843		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

March - 2007

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium					
Air Liquide Helium America, Inc.					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
Air Products, L.P.					
Month	0	(180,000)	180,000	\$10,575,000	
FYTD	360,000	0	360,000	\$21,150,000	
Cumulative	2,060,400		2,060,400	\$113,461,000	
BOC Global Helium, Inc.					
Month	0	0	0	\$0	
FYTD	140,000	0	140,000	\$8,225,000	
Cumulative	2,309,000		2,309,000	\$125,462,500	
Keyes Helium Co., LLC					
Month	0	(10,000)	10,000	\$587,500	
FYTD	65,000	0	65,000	\$3,818,750	
Cumulative	256,200		256,200	\$14,050,150	
AGA/Linde Gas, Inc.					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
Praxair, Inc.					
Month	0	0	0	\$0	
FYTD	320,000	0	320,000	\$18,800,000	
Cumulative	1,280,000		1,280,000	\$72,120,000	
Linde Gas USA LLC					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	150,000		150,000	\$8,335,000	
Total month	0	(190,000)	190,000	\$11,162,500	
Total FYTD	885,000	0	885,000	\$51,993,750	
Total CYTD	380,000		380,000	\$22,325,000	
Cumulative	6,155,600		6,155,600	\$338,753,650	
Open Market Transfers					
Transferred		Month 10,000	FYTD 535,000	CYTD 30,000	Cumulative 5,805,600
Volume outstanding		350,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)** (billed monthly)
<u>El Paso Natural Gas</u>					
Month	289,533	Provides Firm/Interruptible natural gas transportation services	318,621	(\$0.0879)	(\$27,997)
FYTD	1,533,985		1,686,580	(\$0.0996)	(\$167,982)
Cumulative	11,145,002		12,249,961	(\$0.1087)	(\$1,331,141)
<u>Minerals Management Service</u>					
Month		Provides natural gas marketing services under a Cooperative Agreement			\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0113)	(\$126,024)
<u>Cenergy Marketing</u>					
Month	289,968	0	292,810	\$5.993980	\$1,735,033
FYTD	1,579,445	0	1,659,561	\$6.055886	\$9,917,382
Cumulative	11,261,211	0	12,235,866	\$6.092077	\$73,993,933
<u>Seminole Transportation & Gathering</u>					
Month	0	68,004	7,368	\$11.232409	\$82,760
FYTD	0	396,789	42,829	\$10.184147	\$436,177
Cumulative	0	2,757,361	292,346	\$9.842881	\$2,877,527
Total month	289,968	68,004	300,178	\$6.029292	\$1,789,796
Total FYTD	1,579,445	396,789	1,702,390	\$6.061072	\$10,185,577
Total CYTD	854,691	181,559	882,727	\$6.305461	\$5,505,086
Cumulative	11,261,211	2,757,361	12,528,212	\$6.063291	\$75,414,295

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

March - 2007

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$744,567	\$3,707,345
Natural Gas Royalties (1)	\$2,097	\$13,171
Natural Gas Rentals	\$0	\$0
Other	\$4,000	\$44,595
Revenue Collected from Federal Lease Holds	\$741,335	\$3,726,237

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	22	102
Number of Samples Received	5	19
Number of Samples Analyzed	6	17
Total Number of Samples Analyzed For Resources Division	6	27
Total Number of Samples Analyzed (2)	15	273

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2001 Helium Sold	4,908,300		4,756,719
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,673,600		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold *	4,800,000	*	4,700,000
Estimated Helium Resources (as of 01/01/2003)			305,000,000

* Indicates Production Data is Projected

	FY-2006	CY-2006
U.S. Helium Exports (3)	2,071,425	2,233,195

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

March - 2007

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	74,275	68.1%	50,583	268,214	136,502	27,430,290	42,173	34,454,896	866,005	\$268,475	Storage Fees
Crude Disposed	316,257	76.0%	240,252	1,338,020	680,502	32,153,027	32,133	27,387,436		<u>\$261,132</u>	RMF Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$529,607	\$2,812,333
Net/Balance	(241,982)		(189,669)	(1,069,806)	(544,000)	(6,201,455)	10,040	7,067,460			
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898	0		
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834					
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas USA LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium

Remaining Crude Acquired beginning of the month	22,436,182
Crude Disposed: In Kind Sales transferred for the month	(40)
Open Market/Reserve Sell Down transferred for the month	(10,000)
Gains and Losses for the month	<u>1,949</u>
Net/Balance of Purchased Helium Remaining for Sale	22,428,090

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

March - 2007

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$5.99	\$6.06	\$5.90
Fuel used *	total MMBTU	13,822	80,603	556,923
Field compressor fuel revenue *	\$dollars	\$1,537	\$26,474	\$558,708
HEU compressor fuel credit *	\$dollars	\$47,481	\$253,824	\$1,604,347
HEU fuel credit *	\$dollars	\$33,777	\$207,879	\$1,122,698
#1 Compressor run time *	hours	743	3,851	34,322
#2 Compressor run time *	hours	360	3,107	22,688
#3 Compressor run time *	hours	382	1,414	15,860

* Field/CHEU Compressor Operations based on Mar 07 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$60,599)	(\$345,969)	(\$5,215,082)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$16,802	\$83,192	\$1,275,718
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$262,777)	(\$3,939,364)

* BLM provided fuel cost is based on Jan 07 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	743	99.9%	4,015	91.9%	32,283
Producing residue gas	743	99.9%	3,890	89.1%	32,323
Producing helium product	743	99.9%	3,840	87.9%	29,513
Producing natural gas liquids	743	99.9%	3,841	87.9%	28,012

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cummulative
Reservior Management Fees (RMF)	\$261,132	\$1,451,659	\$7,436,545
Total operating costs	(\$881,370)	(\$5,365,492)	(\$39,346,250)
Labor	\$69,817	\$418,902	\$2,587,778
Compressor fuel cost *	\$37,232	\$239,889	\$1,472,867
HEU fuel cost *	\$35,166	\$197,439	\$1,097,417
Electric Power *	\$124,293	\$820,090	\$5,550,507
Other	(\$266,508)	(\$1,676,320)	(\$6,586,617)
Sub Total - Items provided by BLM	\$408,122	\$2,526,004	\$17,113,766
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$2,839,488)	(\$22,232,484)

* Based on Jan 07 activity

***Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) **	4,778	30,237	174,823
Cheu Pure Water Usage (gallons) *	3,178	20,073	146,293
Electricity Metered (Kwh) used *	2,537,154	13,605,860	95,621,534